



UNIVERSITY OF
CAMBRIDGE

High performance Carnot Batteries based on hybrid cycles

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Josh McTigue ^{††}

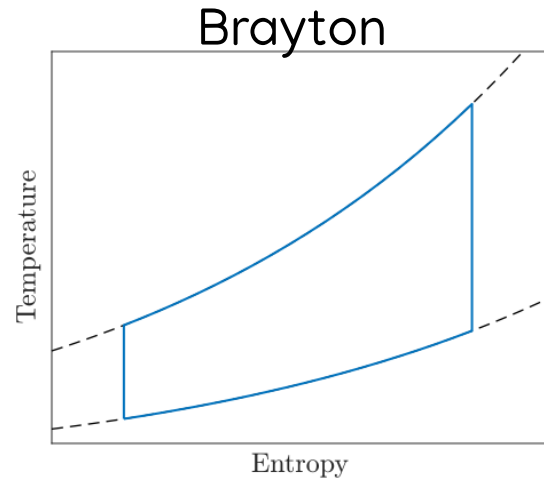
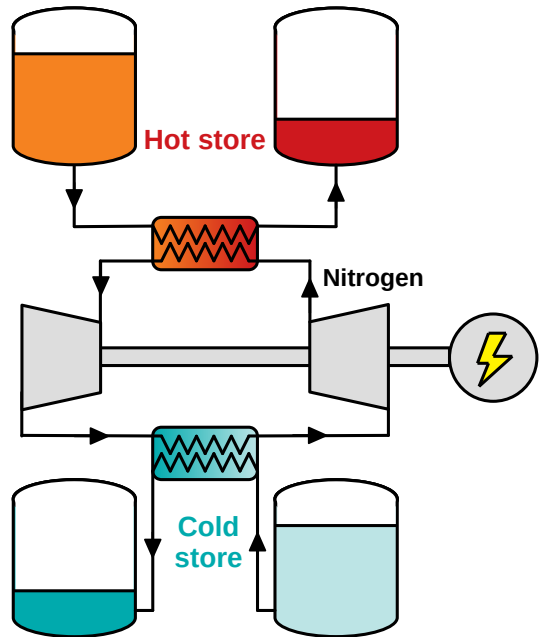
Alex White [†]

[†] Cambridge University Engineering Department

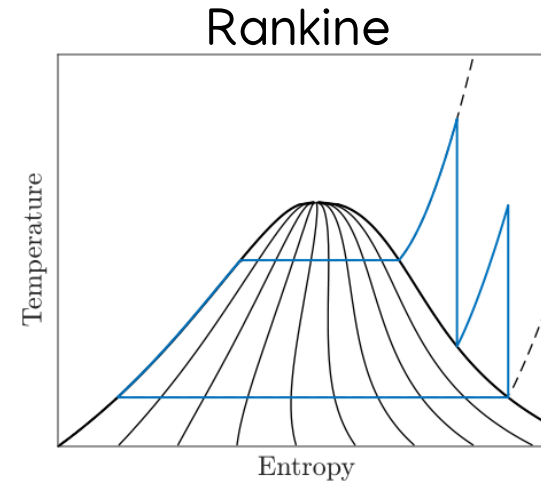
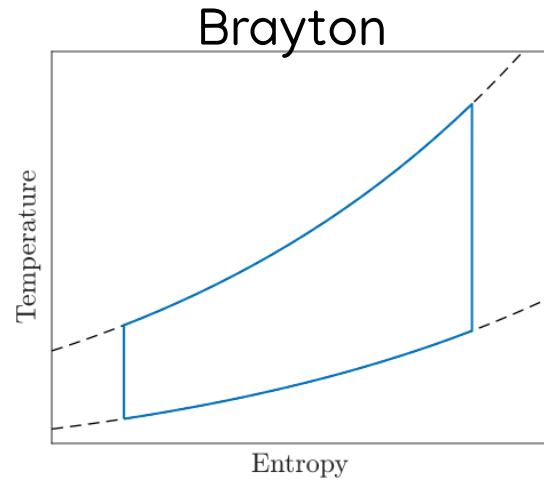
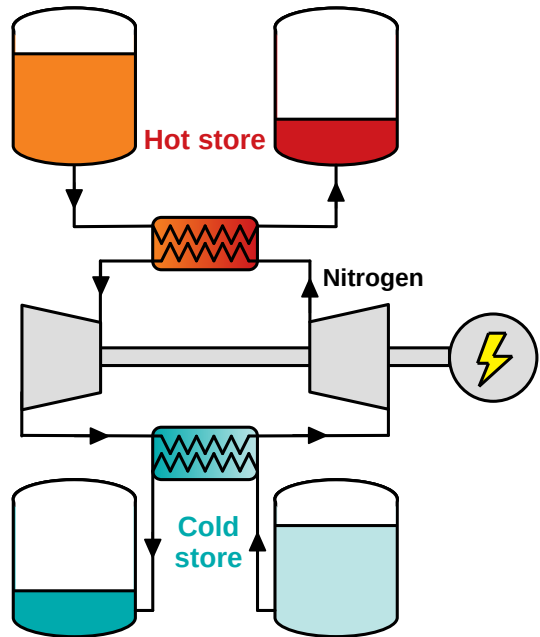
^{††} National Renewable Energy Laboratory



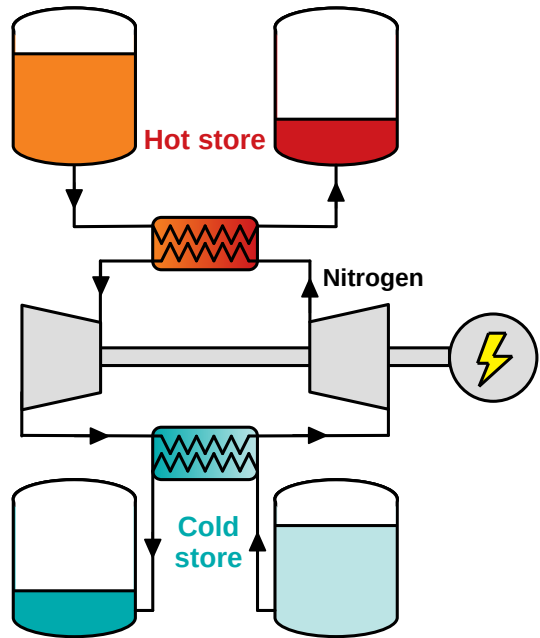
Carnot Battery cycles



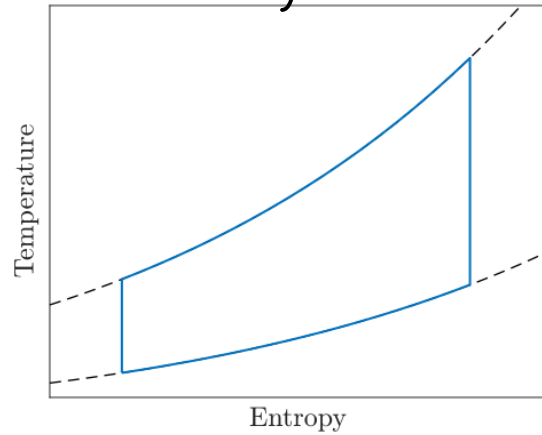
Carnot Battery cycles



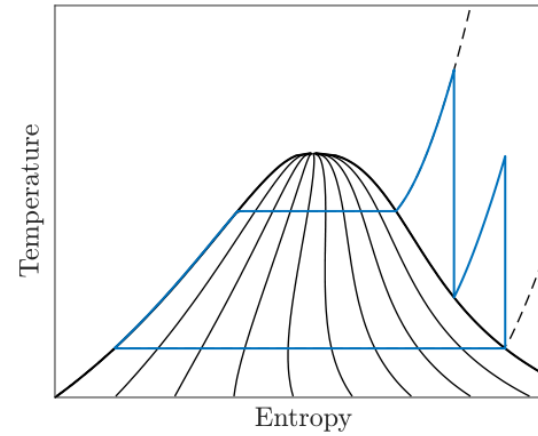
Carnot Battery cycles



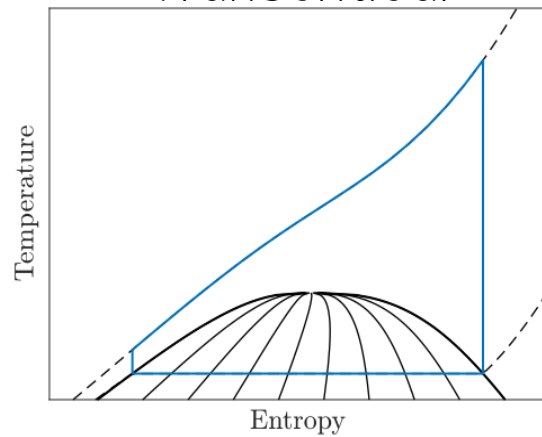
Brayton



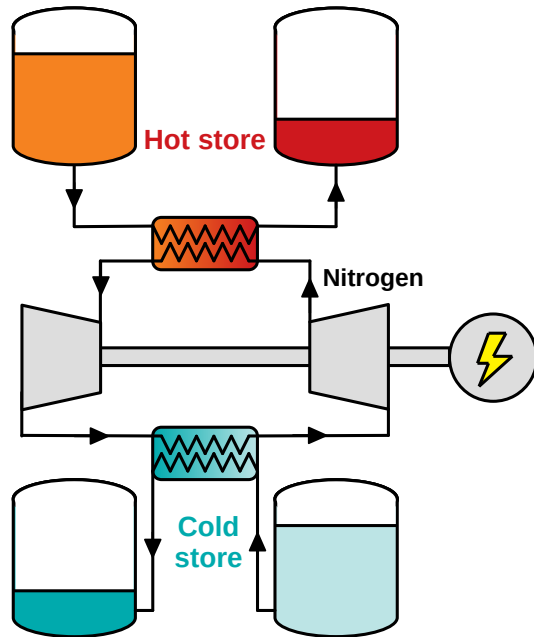
Rankine



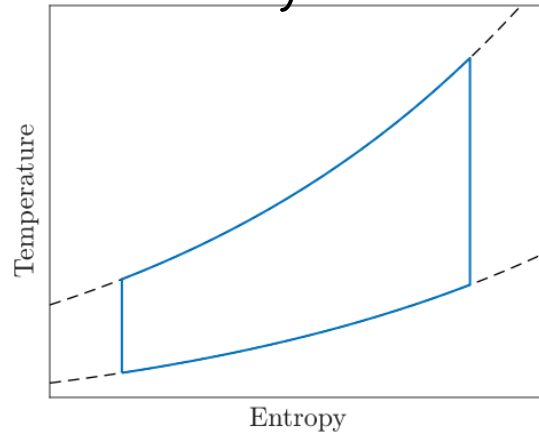
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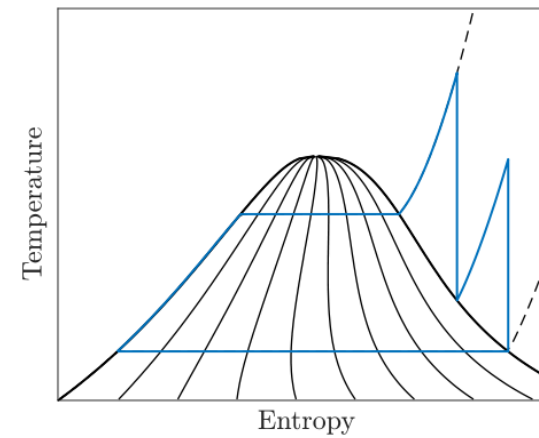
Carnot Battery cycles



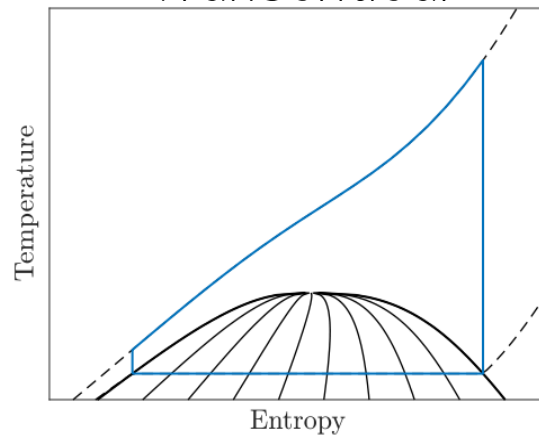
Brayton



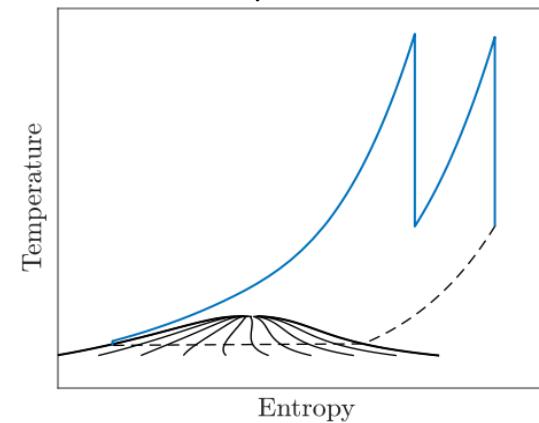
Rankine



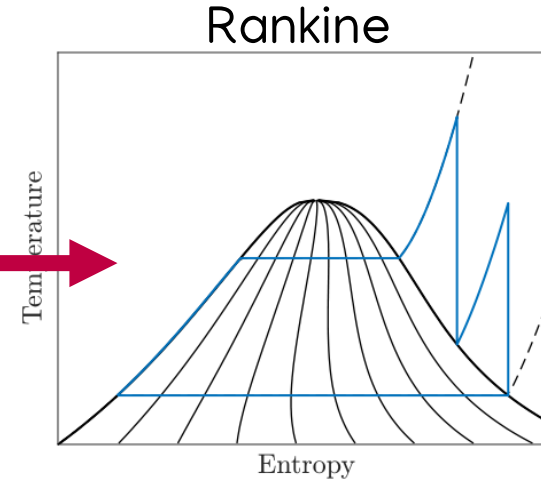
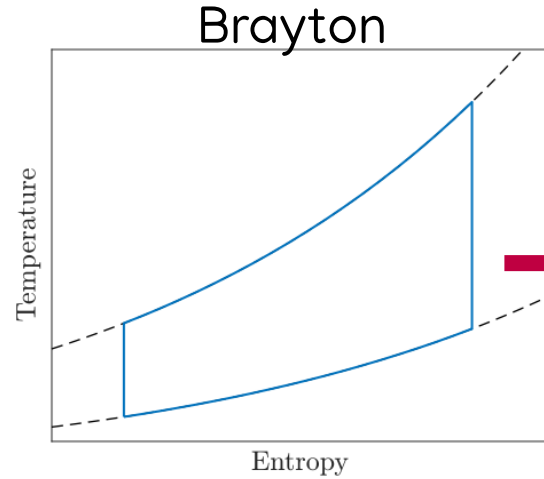
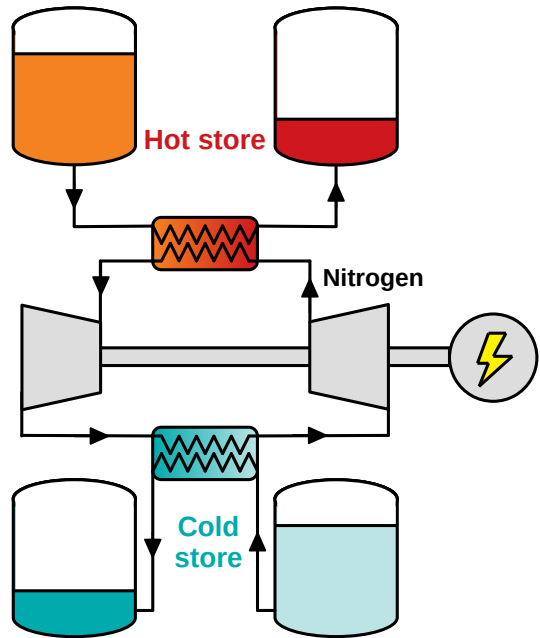
Transcritical



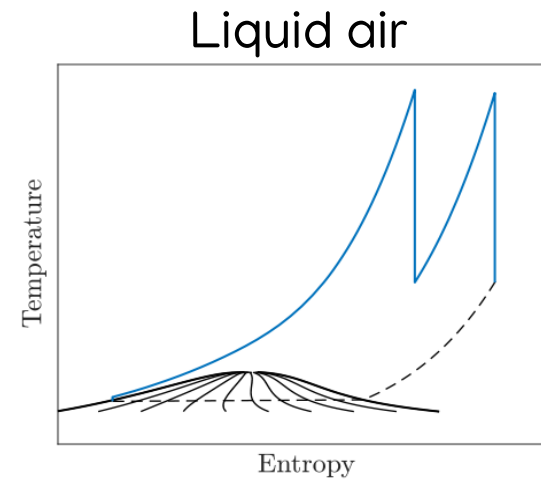
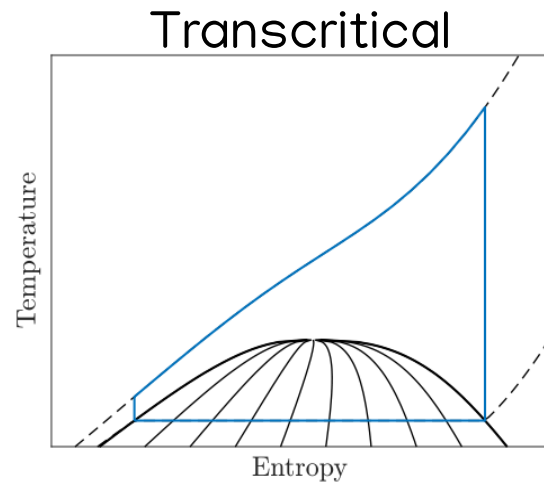
Liquid air



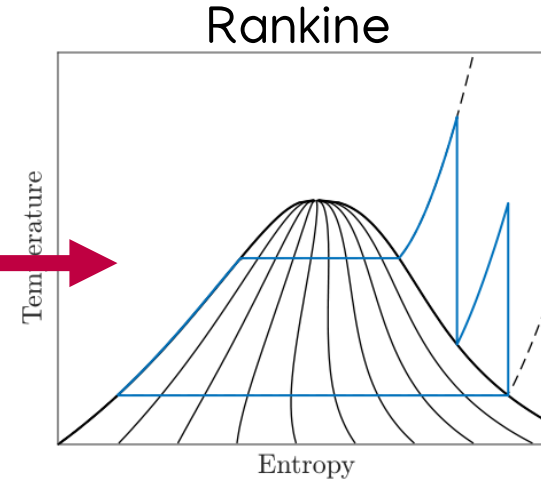
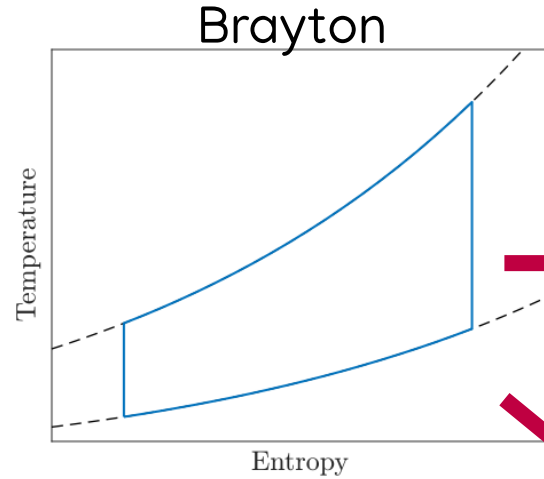
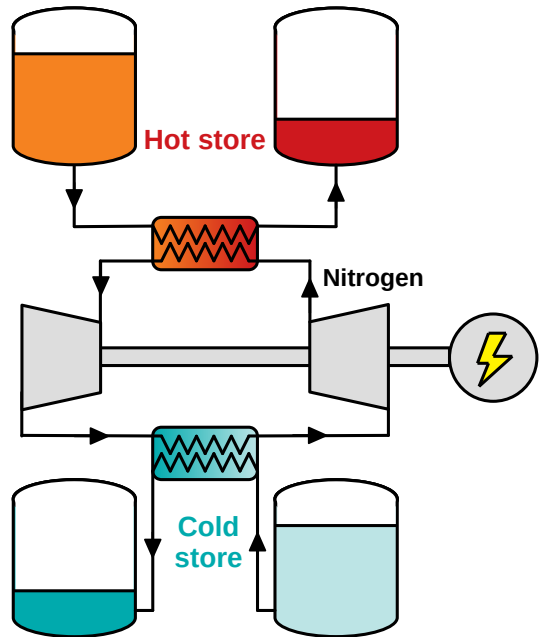
Carnot Battery cycles



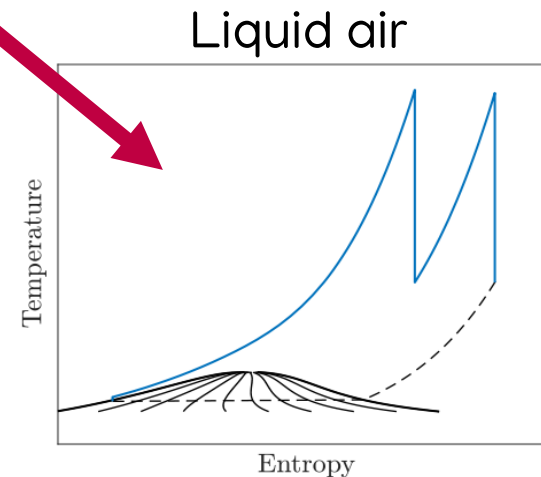
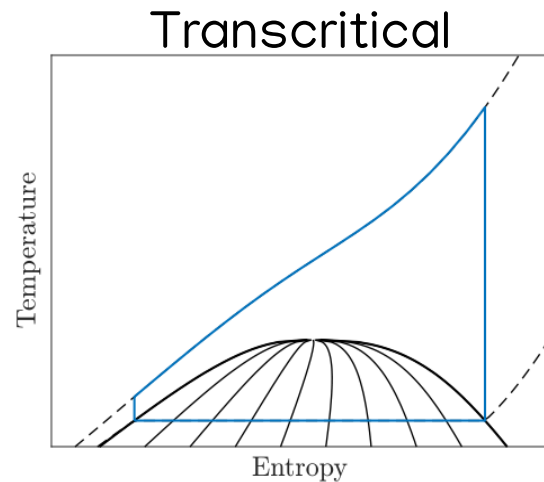
Brayton + Rankine
= energy storage
+ power plant



Carnot Battery cycles

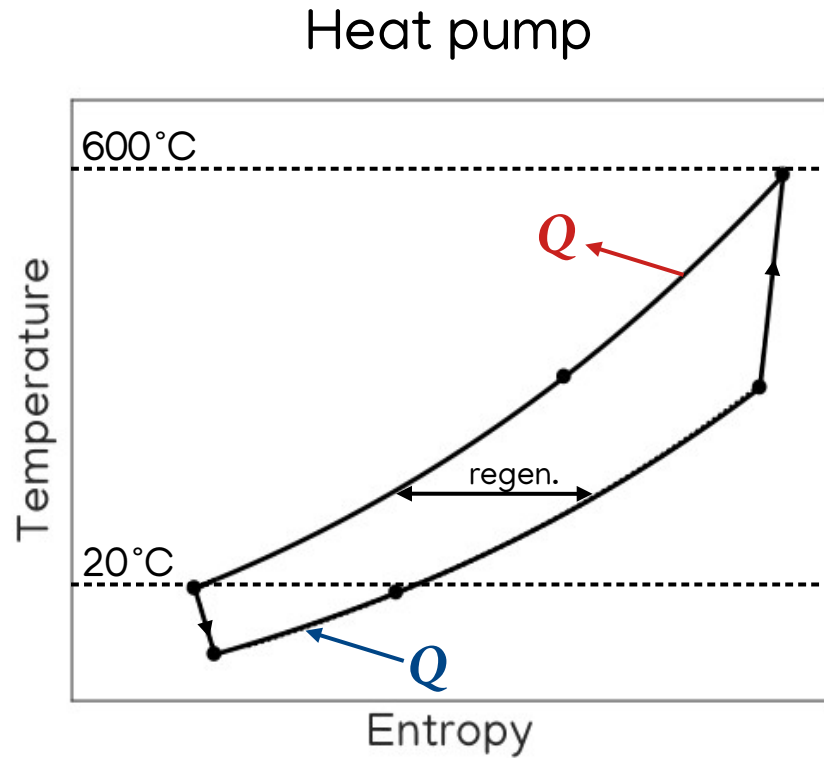


Brayton + Rankine
= energy storage
+ power plant



Brayton + Liquid air
= High performance

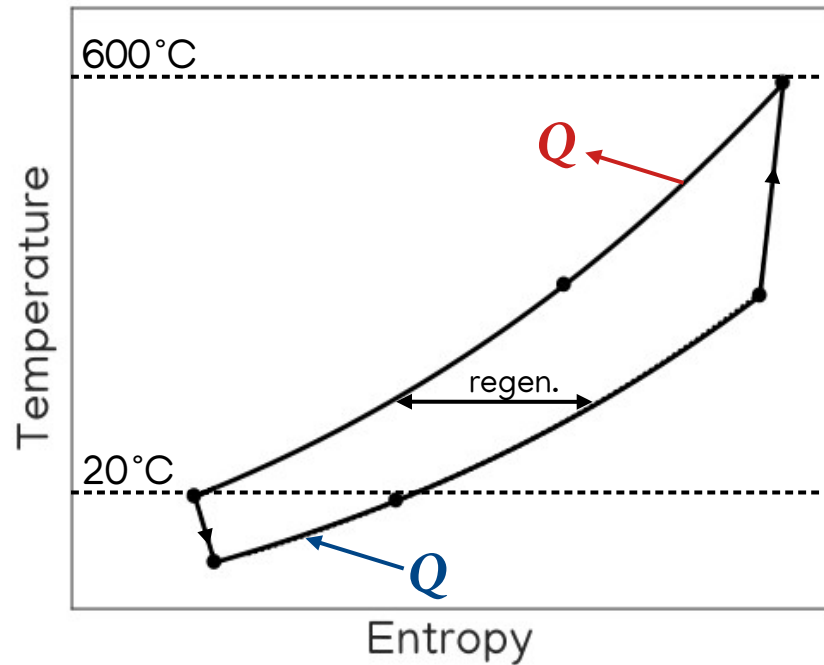
Brayton heat pump



- High temperature heat
- Useful to drive heat engines

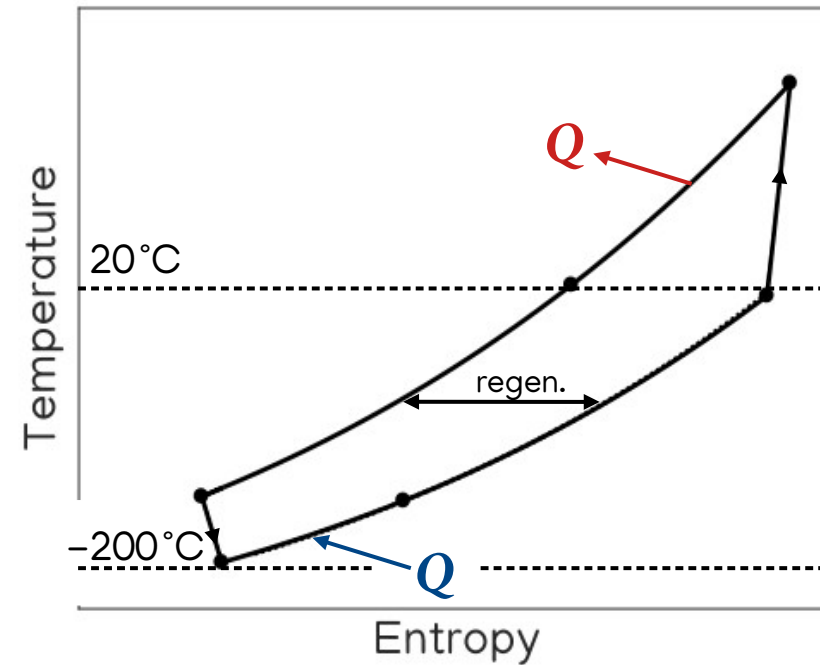
Brayton heat pump

Heat pump



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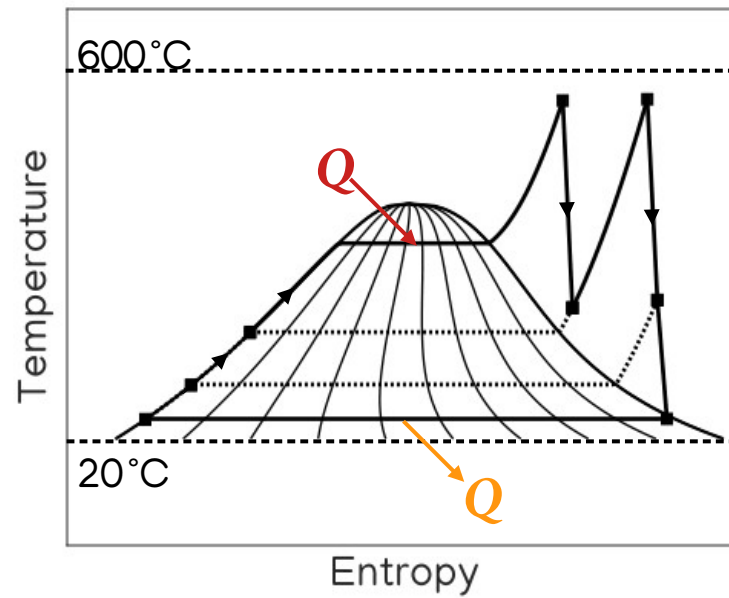
Refrigerator



- Cryogenic cold
- Useful to drive liquefier

Rankine

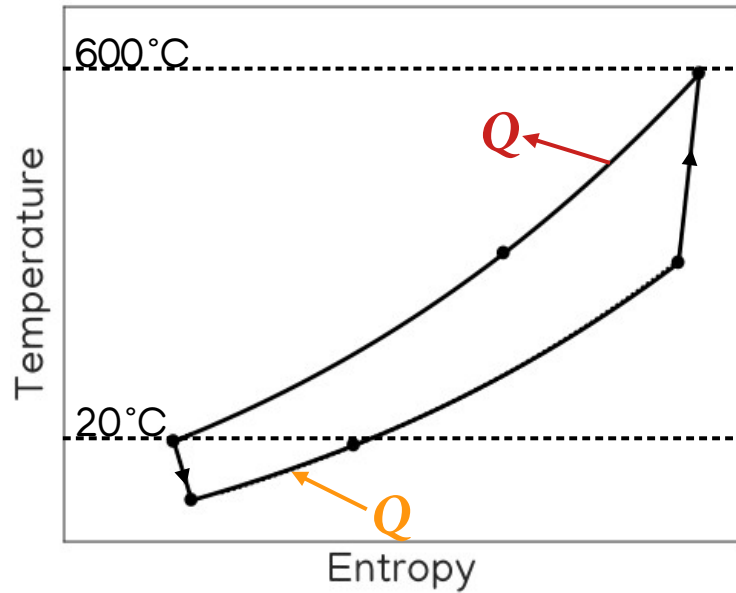
Heat engine



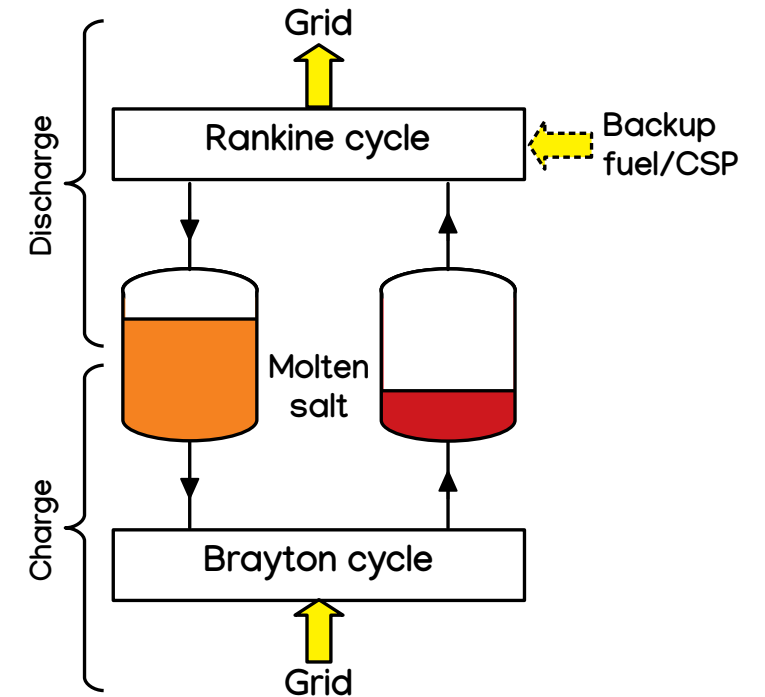
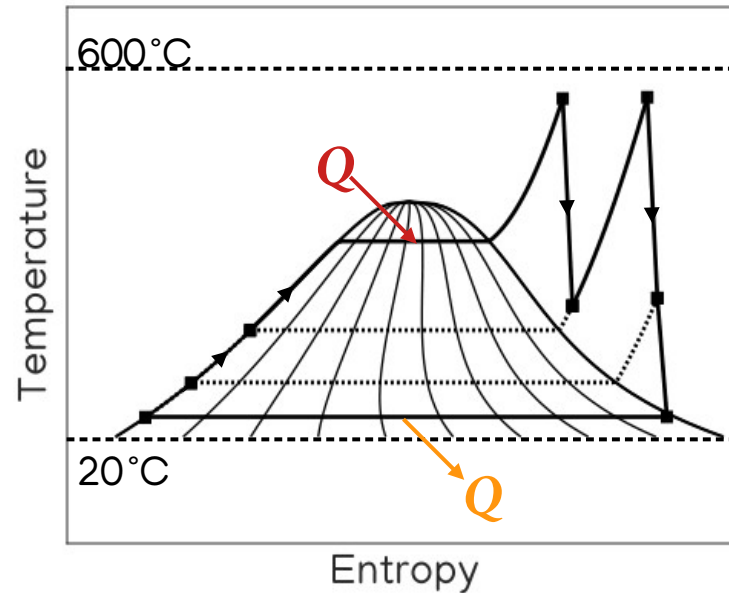
- Thermal efficiency $\approx 40\%$
- Exergetic efficiency $\approx 85\%$
- Hard to run as heat pump

Brayton-Rankine

Heat pump



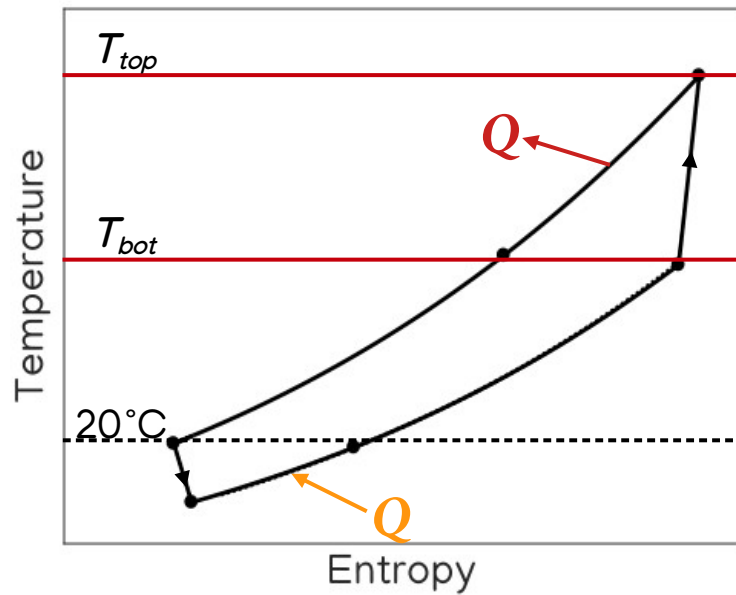
Heat engine



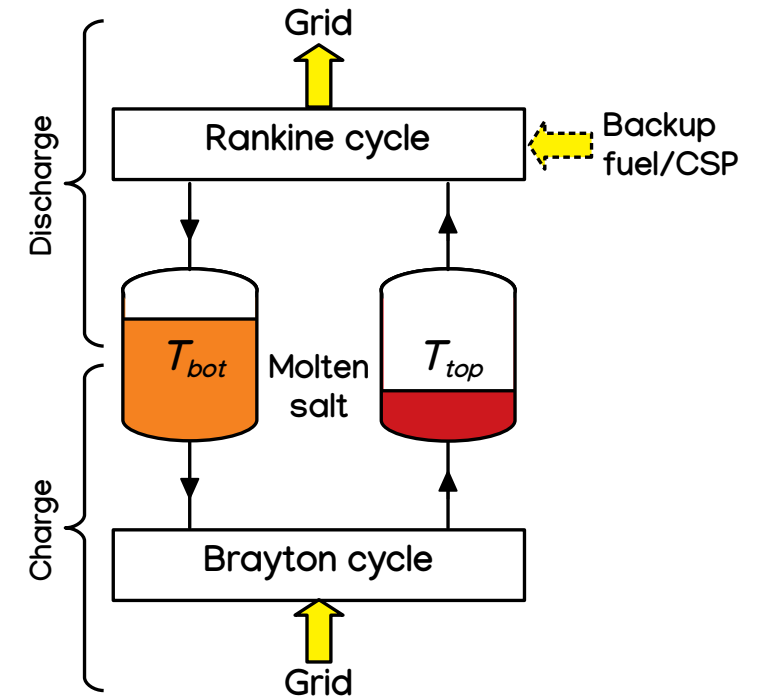
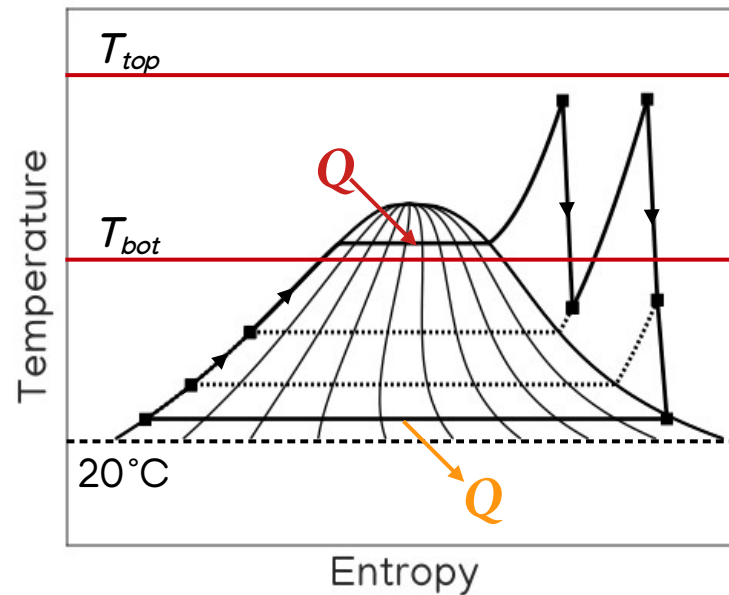
- Can retrofit numerous power plants
- Energy storage + backup power generation!

Brayton–Rankine

Heat pump

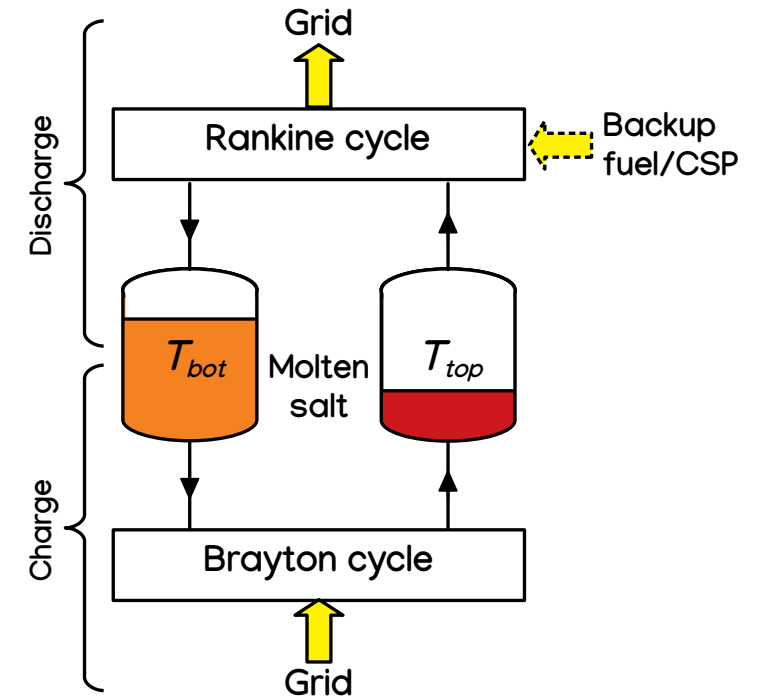
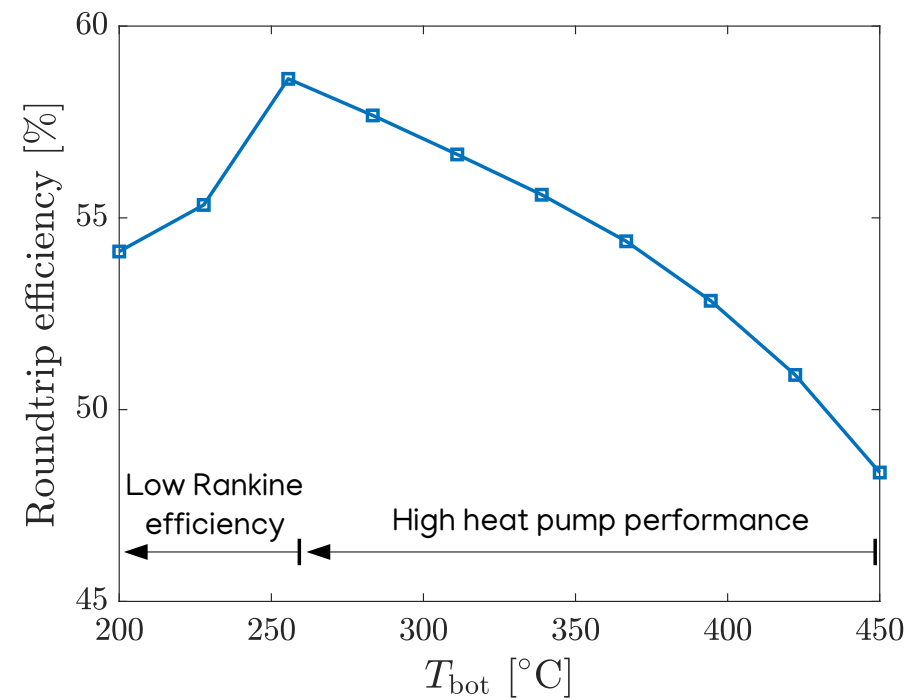


Heat engine

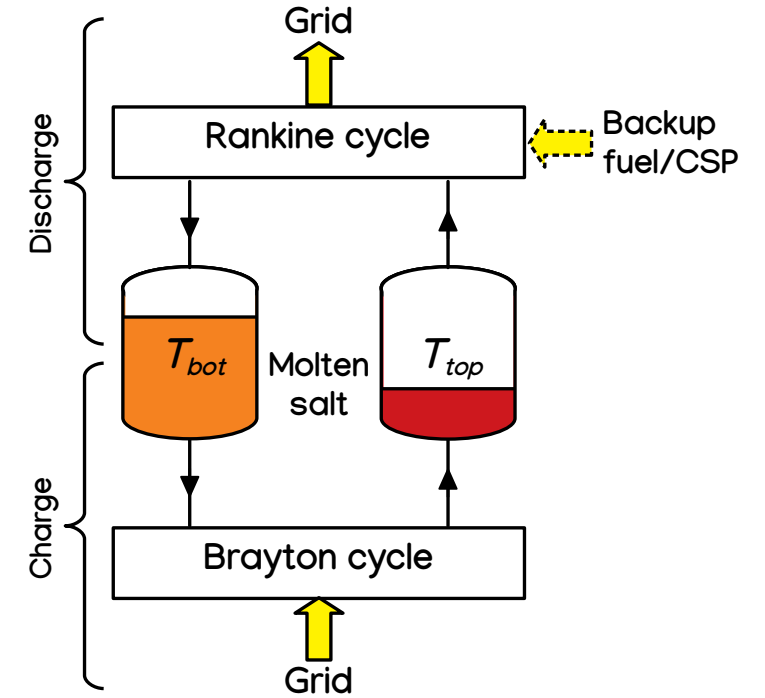
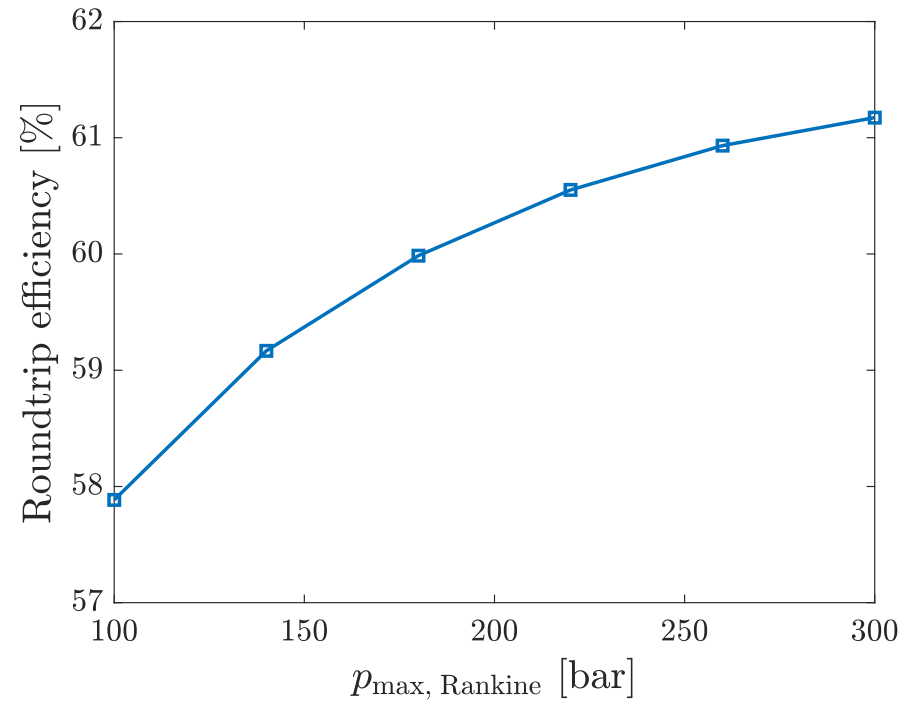
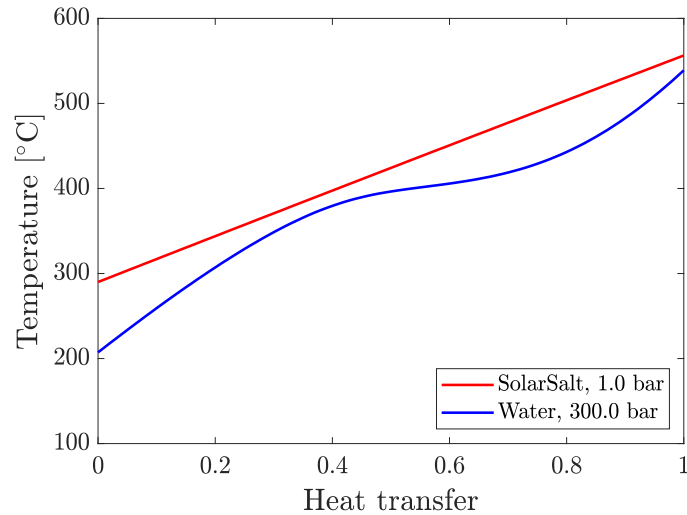
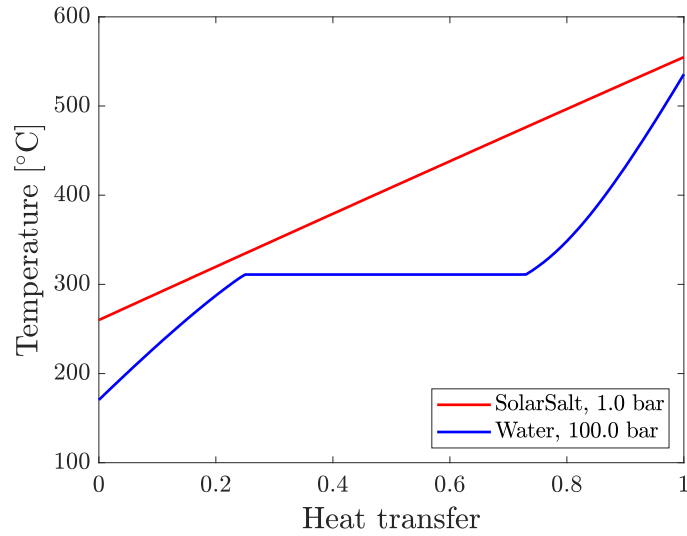


- Can retrofit numerous power plants
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Brayton–Rankine



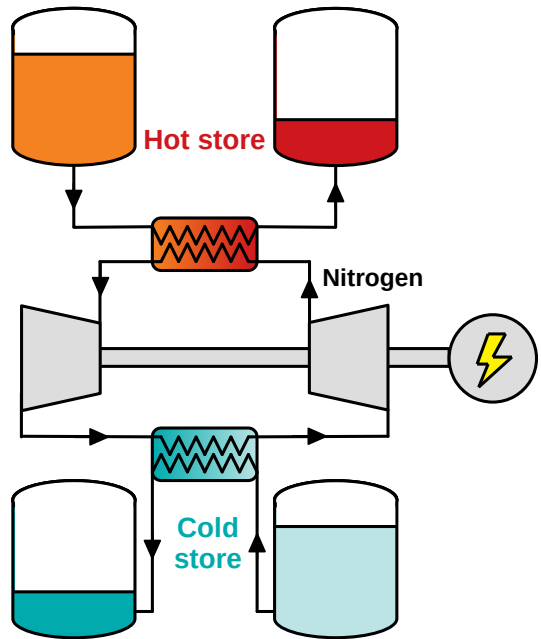
Brayton–Rankine



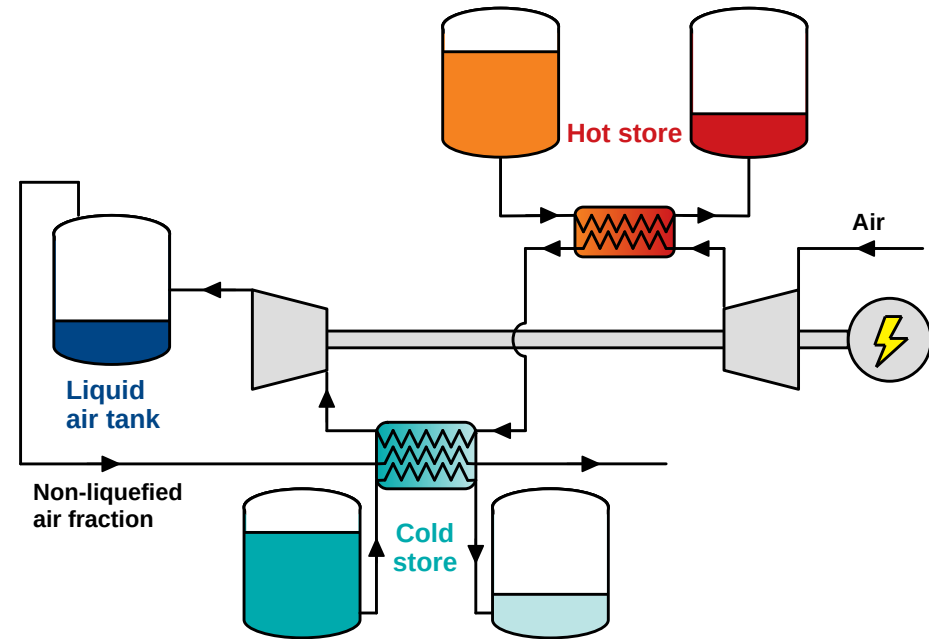
Brayton–Liquid air

Brayton-Liquid air

Brayton cycle

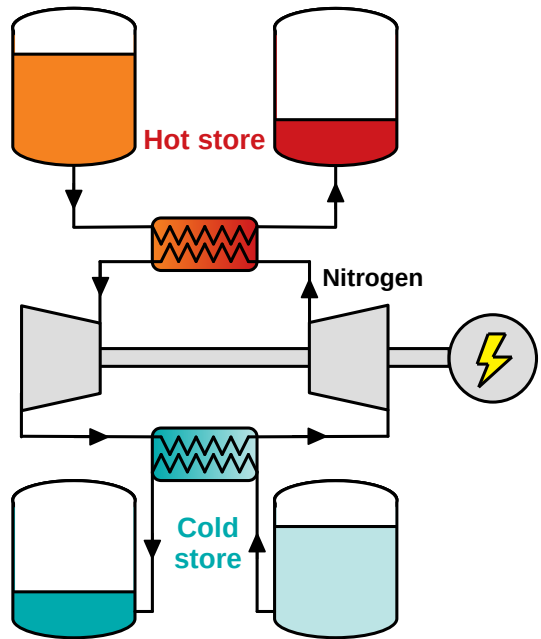


Liquid air cycle

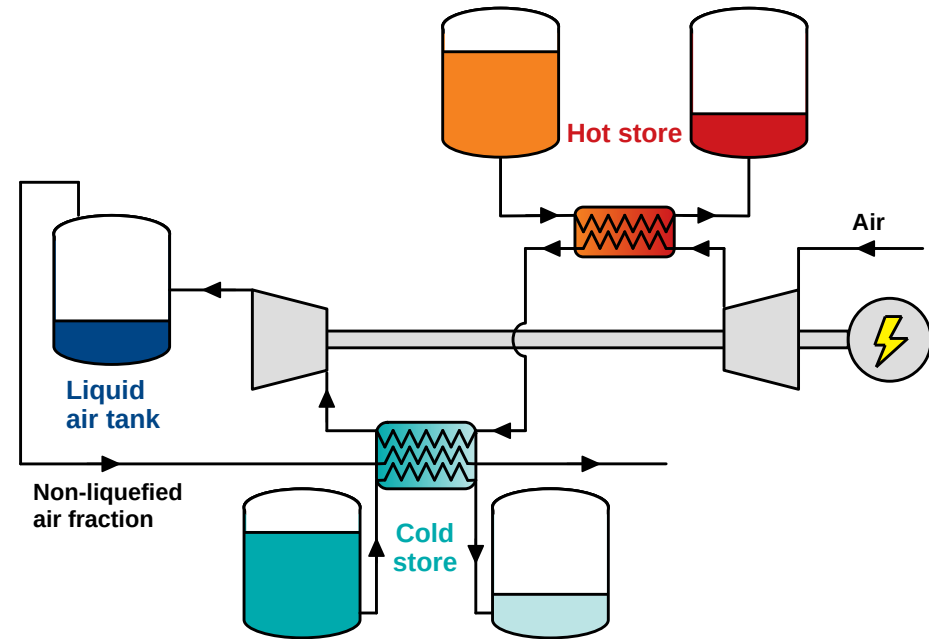


Brayton-Liquid air

Brayton cycle



Liquid air cycle

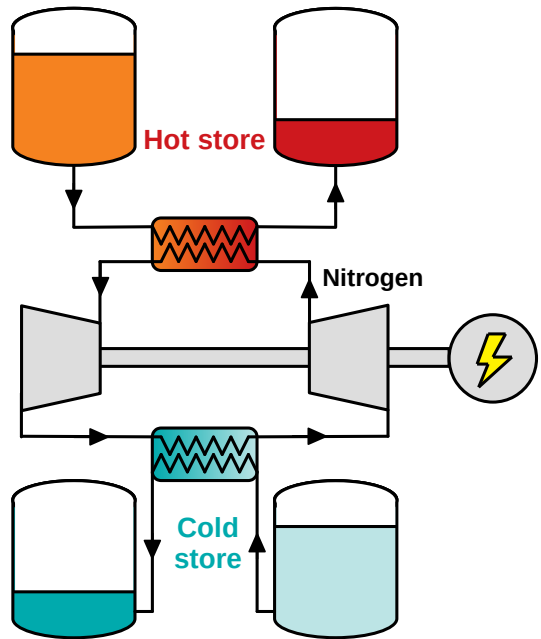


Highview Power

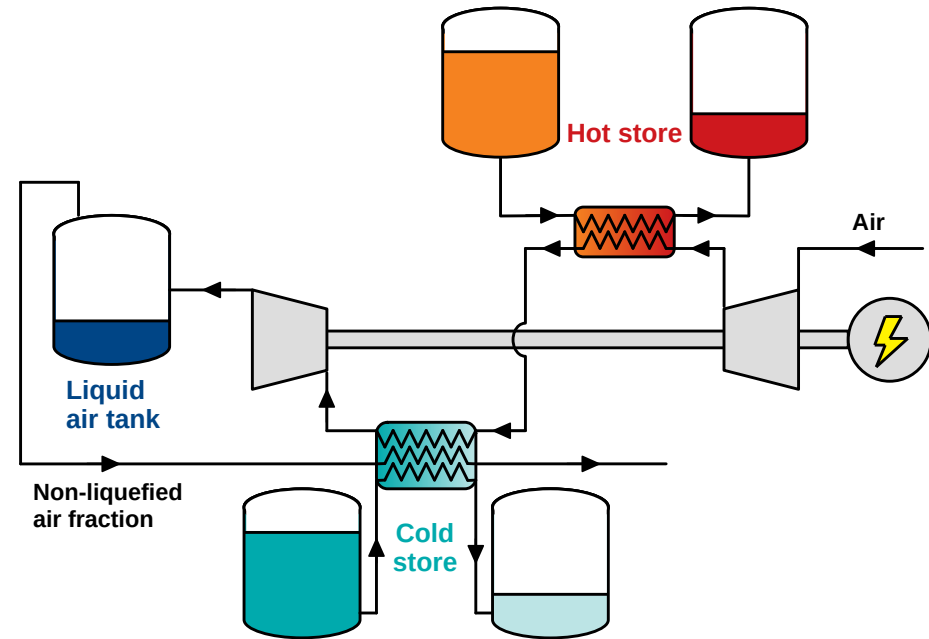
- 2018: Commissioned first pilot plant; 5 MW / 15 MWh
- 2020: Starts construction of new plant; 50 MW / 250 MWh

Brayton-Liquid air

Brayton cycle



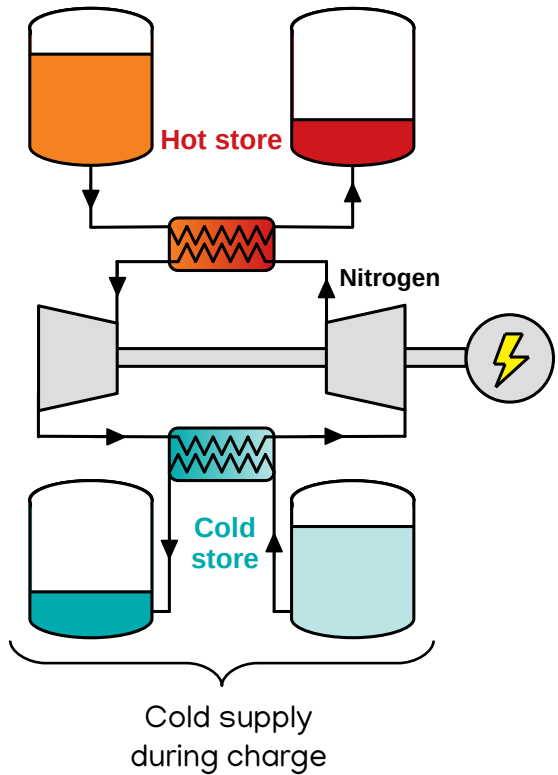
Liquid air cycle



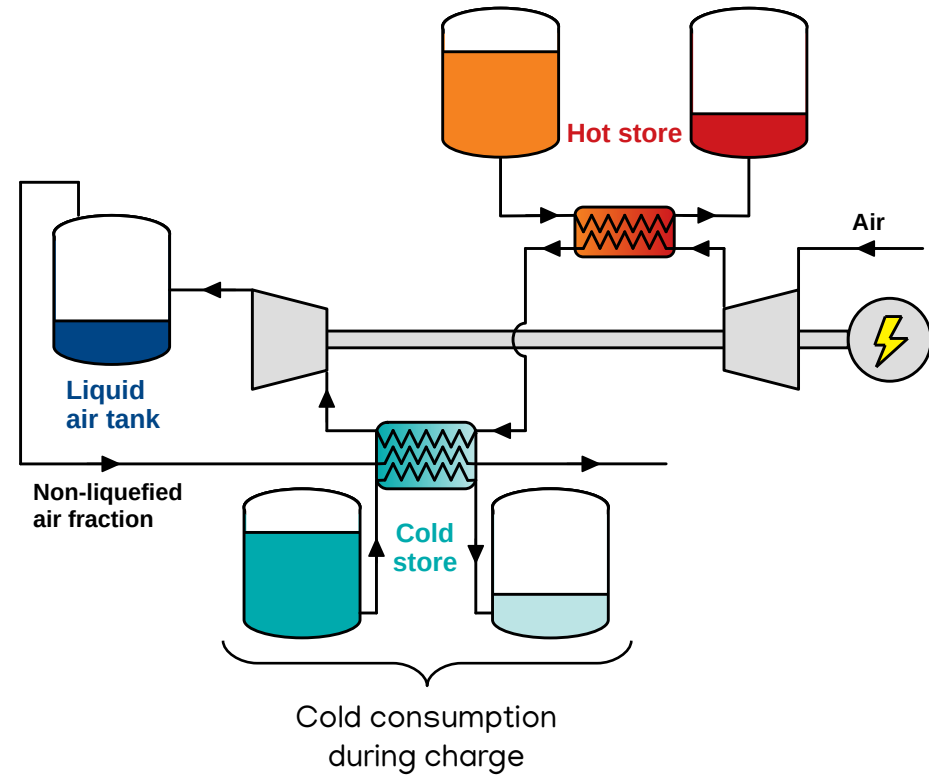
Material	Energy density (kWh _e /m ³)
Liquid air	170
Molten salt	80

Brayton-Liquid air

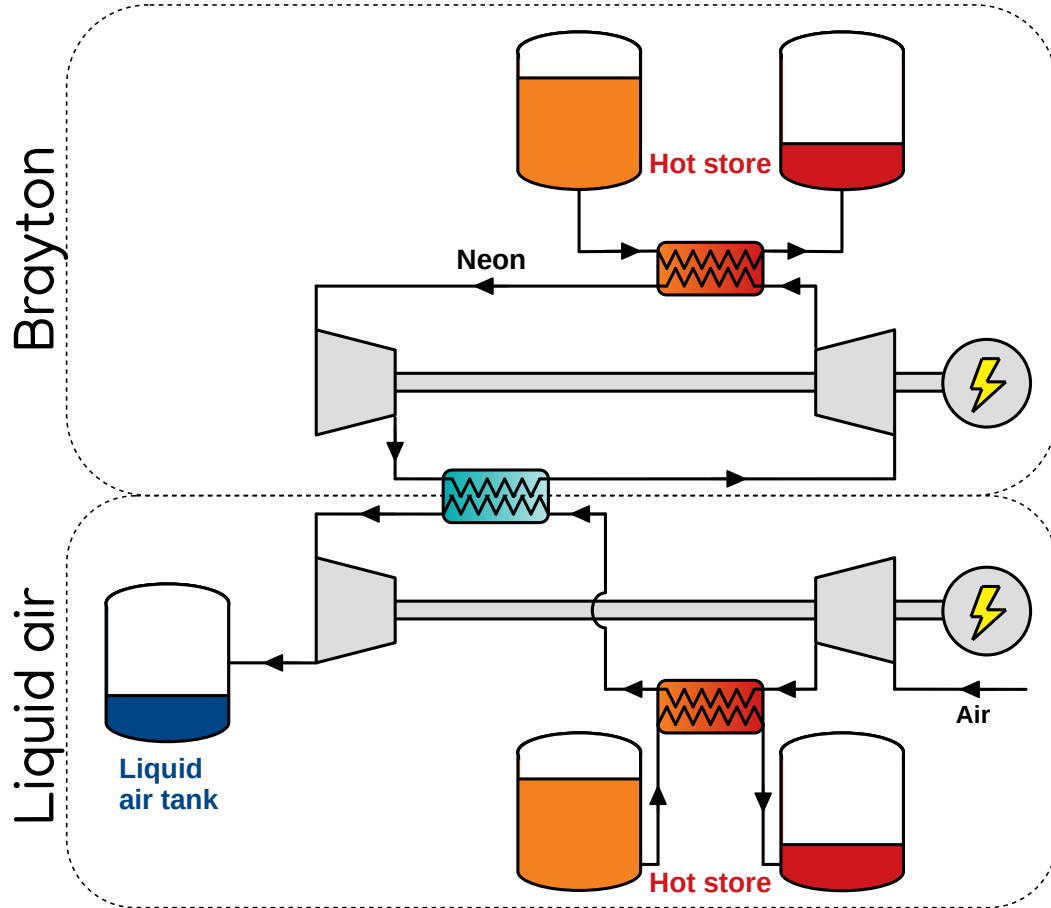
Brayton cycle



Liquid air cycle

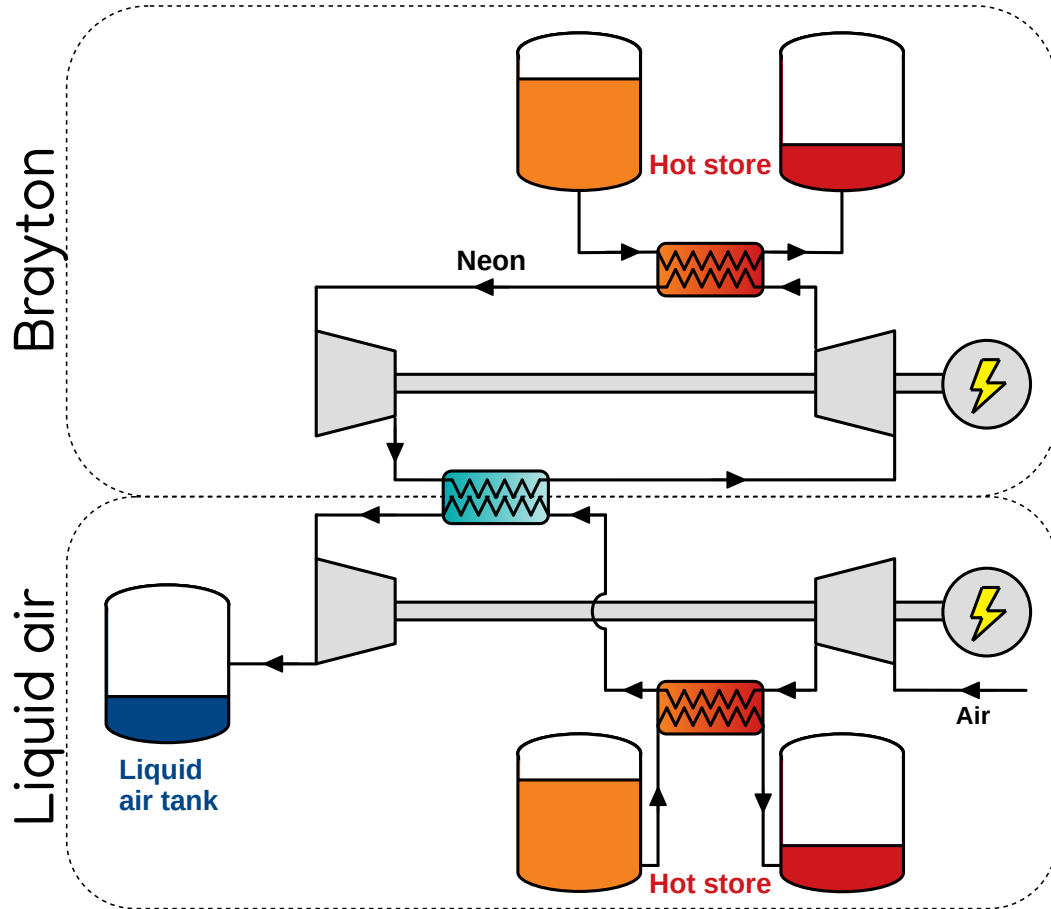


Brayton-Liquid air

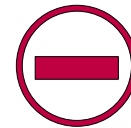


- Heat exchanger substitutes two cold reservoirs
- Complete air liquefaction

Brayton-Liquid air

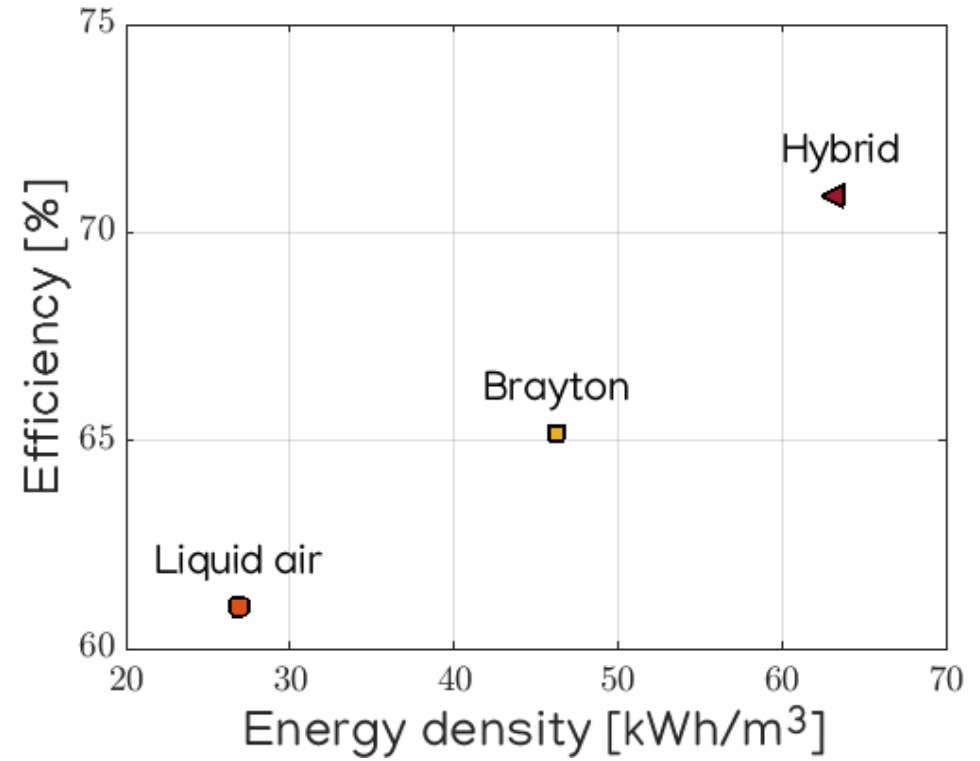
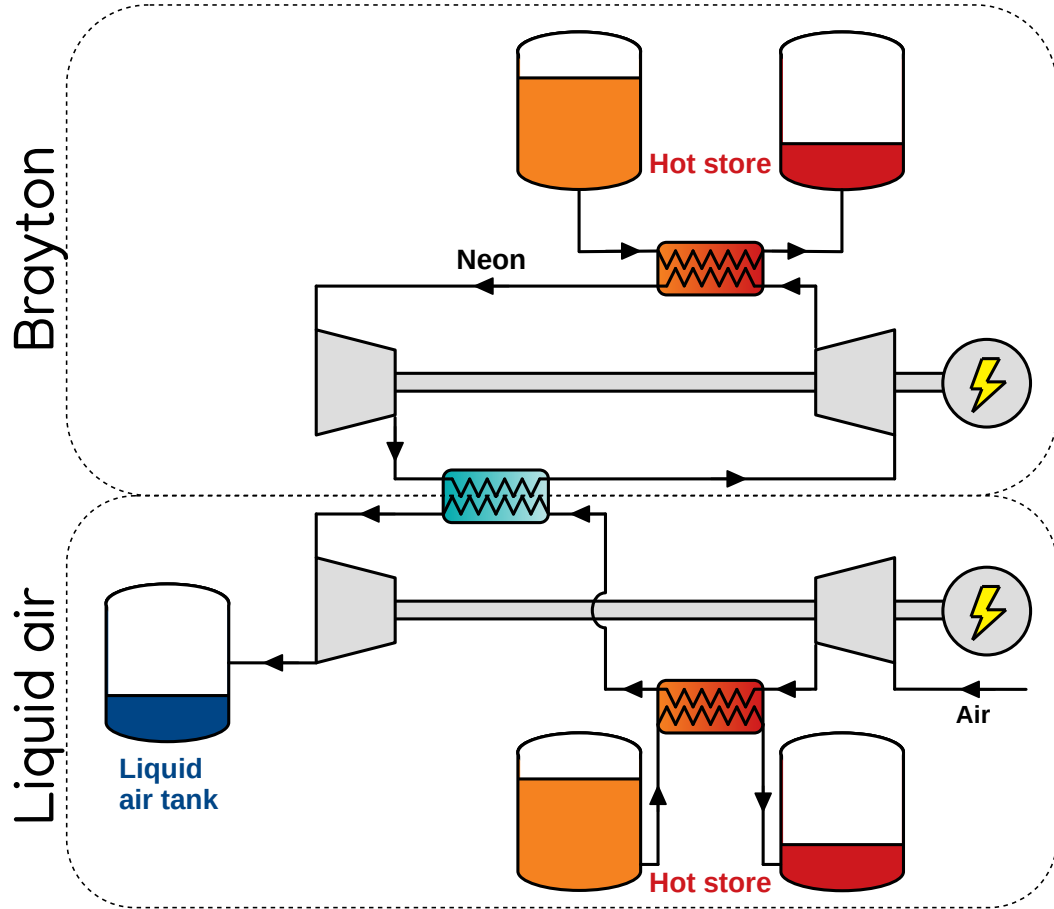


- Heat exchanger substitutes two cold reservoirs
- Complete air liquefaction



- Neon required
- Pinch point problem
 - Increase air pressure (+150 bar)
 - Use multi-stream heat exchanger

Brayton-Liquid air



Concluding remarks

- Hybrid Carnot Batteries can provide high performance or flexibility
- Brayton–Rankine
 - Energy storage + power generation
 - 60% round-trip efficiency
- Brayton–Liquid air
 - No cold reservoirs
 - 70% round-trip efficiency

Further reading...

- [1] Vinnemeier et al. (2016). *Integration of heat pumps into thermal plants for creation of large-scale electricity storage capacities*. <https://doi.org/10.1016/j.apenergy.2016.10.045>
- [2] Farres-Antunez et al. (2018). *Thermodynamic analysis and optimisation of a combined liquid air and pumped thermal energy storage cycle*. <https://doi.org/10.1016/j.est.2018.04.016>
- [3] Farres-Antunez et al. (2019). *A pumped thermal energy storage cycle with capacity for concentrated solar power integration*. <https://doi.org/10.1109/OSES.2019.8867222>
- [4] Steinmann et al. (2020). *Thermodynamic Analysis of High-Temperature Carnot Battery Concepts*. <https://doi.org/10.1002/ente.201900895>
- [5] Olympios et al. (2020). *Progress and prospects of thermo-mechanical energy storage – A critical review* (submitted 2020). Progress in Energy.